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# Role of the Nuclear in Korean Energy Mix and Expected Roles in Net-Zero

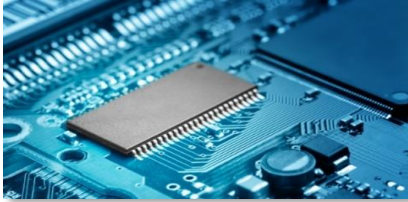
September 18, 2024

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# Energy Imports of Korea

- Korea lacks natural resources including renewable resources
  - imports 95% of energy
  - corresponds to 25% national import
  - corresponds to the profits from semiconductor and auto exports



- Annual Energy Imports (billion\$)
  - 2014: 143.6
  - 2015: 102.7
  - 2016: 80.9
  - 2017: 109.5
  - 2022: 217.2
  - 2023: 170.3

## Breakdown (%) (2015, 2019)

|            |      |      |
|------------|------|------|
| - Oil:     | 73.1 | 72.0 |
| - LNG:     | 18.8 | 16.3 |
| - Coal:    | 9.9  | 11.2 |
| - Uranium: | 0.9  | 0.6  |



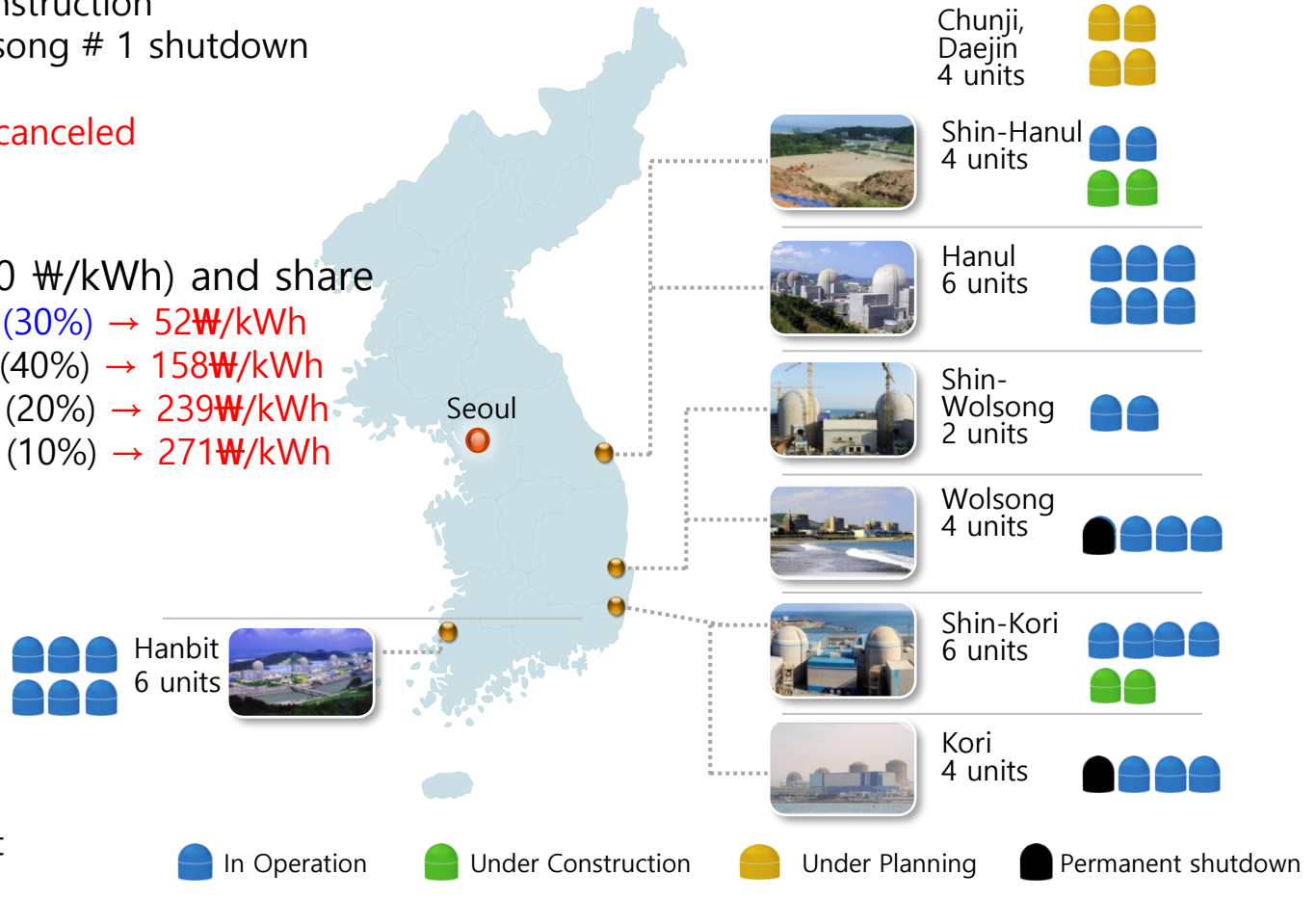
# Nuclear Power Plants in Korea

26 NPPs in operation (2024)

- 4 units under construction
- Kori #1 and Wolsong # 1 shutdown permanently
- 4 planned NPPs canceled

Electricity cost (~110 ₩/kWh) and share

- Nuclear ~60 ₩/kWh (30%) → 52₩/kWh
- Coal ~80 ₩/kWh (40%) → 158₩/kWh
- LNG ~120 ₩/kWh (20%) → 239₩/kWh
- Others ~200 ₩/kWh (10%) → 271₩/kWh



# Korean Nuclear Energy at a Glance

1958

Enactment of Atomic Energy Act



1962

Construction of The first Research Reactor, TRIGA Mark II



1980

Establishment of Localization Plan ('84)



2000

Advanced Reactor Development of APR1400 and SMART



2011

Establishment of Nuclear Safety and Security Commission (NSSC)



2015

Signed SMART PPE with Saudi



1959

Establishment of Office of Atomic Energy & Atomic Energy Research Institute



1970

Introduction of Nuclear Power Construction of Kori Unit 1 ('71~78)



1990

Technology Self-Reliance Development of OPR1000



2009

Won contracts for a JRTR in Jordan, and 4 APR1400 in the UAE (Successful construction)



2012

Acquired Standard Design Approval for SMART



2024

Preferred Negotiator for Czech's Dukovany 5&6



# Korean Nuclear Power Plant Export

- UAE Export 2009 (4 Barakah units)
- Economic competitiveness

**Table 8.2: Construction costs of recent FOAK Generation III/III+ projects**

| Type      | Country       | Unit                  | Construction start | Initial announced construction time | Ex-post construction time | Power (MWe) | Initial announced budget (USD/kWe) | Actual construction cost (USD/kWe) |
|-----------|---------------|-----------------------|--------------------|-------------------------------------|---------------------------|-------------|------------------------------------|------------------------------------|
| AP 1000   | China         | Sanmen 1, 2           | 2009               | 5                                   | 9                         | 2 x 1 000   | 2 044                              | 3 154                              |
|           | United States | Vogtle 3, 4           | 2013               | 4                                   | 8/9*                      | 2 x 1 117   | 4 300                              | 8 600                              |
| APR 1400  | Korea         | Shin Kori 3, 4        | 2008               | 5                                   | 8/10                      | 2 x 1 340   | 1 828                              | 2 410                              |
| EPR       | Finland       | Olkiluoto 3           | 2005               | 5                                   | 16*                       | 1 x 1 630   | 2 020                              | >5 723                             |
|           | France        | Flamanville 3         | 2007               | 5                                   | 15*                       | 1 x 1 600   | 1 886                              | 8 620                              |
|           | China         | Taishan 1, 2          | 2009               | 4.5                                 | 9                         | 2 x 1 660   | 1 960                              | 3 222                              |
| VVER 1200 | Russia        | Novovoronezh II-1 & 2 | 2008               | 4                                   | 8/10                      | 2 x 1 114   | 2 244                              | **                                 |

\* Estimate. \*\* No data available.

- EU Requirement (Sep. 26, 2017)
- NRC Design Certificate (Aug. 26, 2019)
- UAE construction record : ‘In-Time’ ‘Within Budget’
- Preferred Negotiator for Czech’s Dukovany 5&6 (APR1000)



# Role of the Nuclear in Korea

Table 4.10: Levelised costs of electricity for generating plants in Korea

| Technology                       | Capital costs |        |        | O&M costs |       |       | Fuel, waste and carbon costs | Heat credit | LCOE    |         |         |
|----------------------------------|---------------|--------|--------|-----------|-------|-------|------------------------------|-------------|---------|---------|---------|
|                                  | 3%            | 7%     | 10%    | 3%        | 7%    | 10%   |                              |             | 3%      | 7%      | 10%     |
|                                  | USD/MWh       |        |        | USD/MWh   |       |       |                              |             | USD/MWh | USD/MWh | USD/MWh |
| CCGT                             | 7.03          | 11.29  | 15.04  | 5.55      | 5.55  | 5.55  | 109.24                       | 0.00        | 121.82  | 126.08  | 129.82  |
| CCGT                             | 5.96          | 9.44   | 12.54  | 4.05      | 4.05  | 4.05  | 105.10                       | 0.00        | 115.11  | 118.60  | 121.70  |
| Coal – pulverised (PC 800)       | 7.54          | 13.70  | 19.34  | 5.31      | 5.31  | 5.31  | 64.81                        | 0.00        | 77.66   | 83.83   | 89.46   |
| Coal – pulverised (PC 1000)      | 7.47          | 13.53  | 19.17  | 4.80      | 4.80  | 4.80  | 62.03                        | 0.00        | 74.30   | 80.36   | 86.00   |
| Nuclear – ALWR                   | 10.41         | 22.20  | 33.15  | 9.65      | 9.65  | 9.65  | 8.58                         | 0.00        | 28.63   | 40.42   | 51.37   |
| Solar PV – residential rooftop   | 127.69        | 189.06 | 241.31 | 27.86     | 27.61 | 27.45 | 0.00                         | 0.00        | 155.56  | 216.67  | 268.76  |
| Solar PV – commercial rooftop    | 100.61        | 148.96 | 190.13 | 21.95     | 21.75 | 21.63 | 0.00                         | 0.00        | 122.56  | 170.71  | 211.75  |
| Solar PV – large, ground-mounted | 84.00         | 124.38 | 158.75 | 17.86     | 17.70 | 17.59 | 0.00                         | 0.00        | 101.86  | 142.07  | 176.34  |
| Onshore wind                     | 82.78         | 118.58 | 149.77 | 28.86     | 28.86 | 28.86 | 0.00                         | 0.00        | 111.64  | 147.45  | 178.63  |
| Offshore wind                    | 140.06        | 200.22 | 252.47 | 74.41     | 74.41 | 74.41 | 0.00                         | 0.00        | 214.47  | 274.63  | 326.88  |

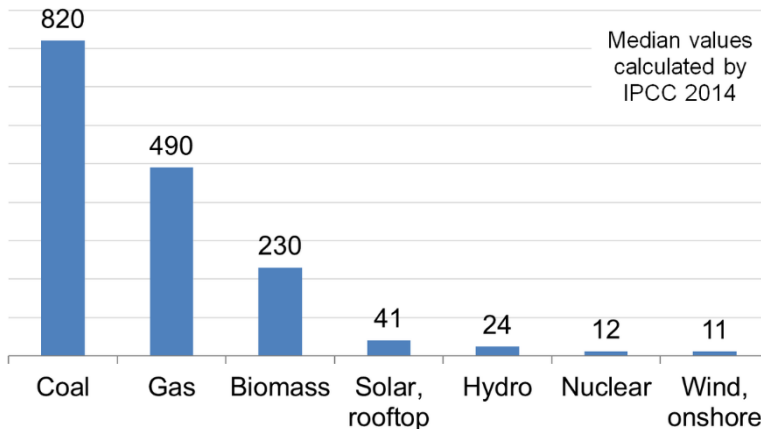
## Energy Reserve (Energy Security)

- Oil : 3.5 months
- LNG : 1.5 months
- Coal : 0.5 months
- Nuclear : 18 months (+10 month)

## Comparison



## Lifecycle CO<sub>2</sub>-equivalent emissions (g/kWh)



## Independent Grid





# Nuclear Exports

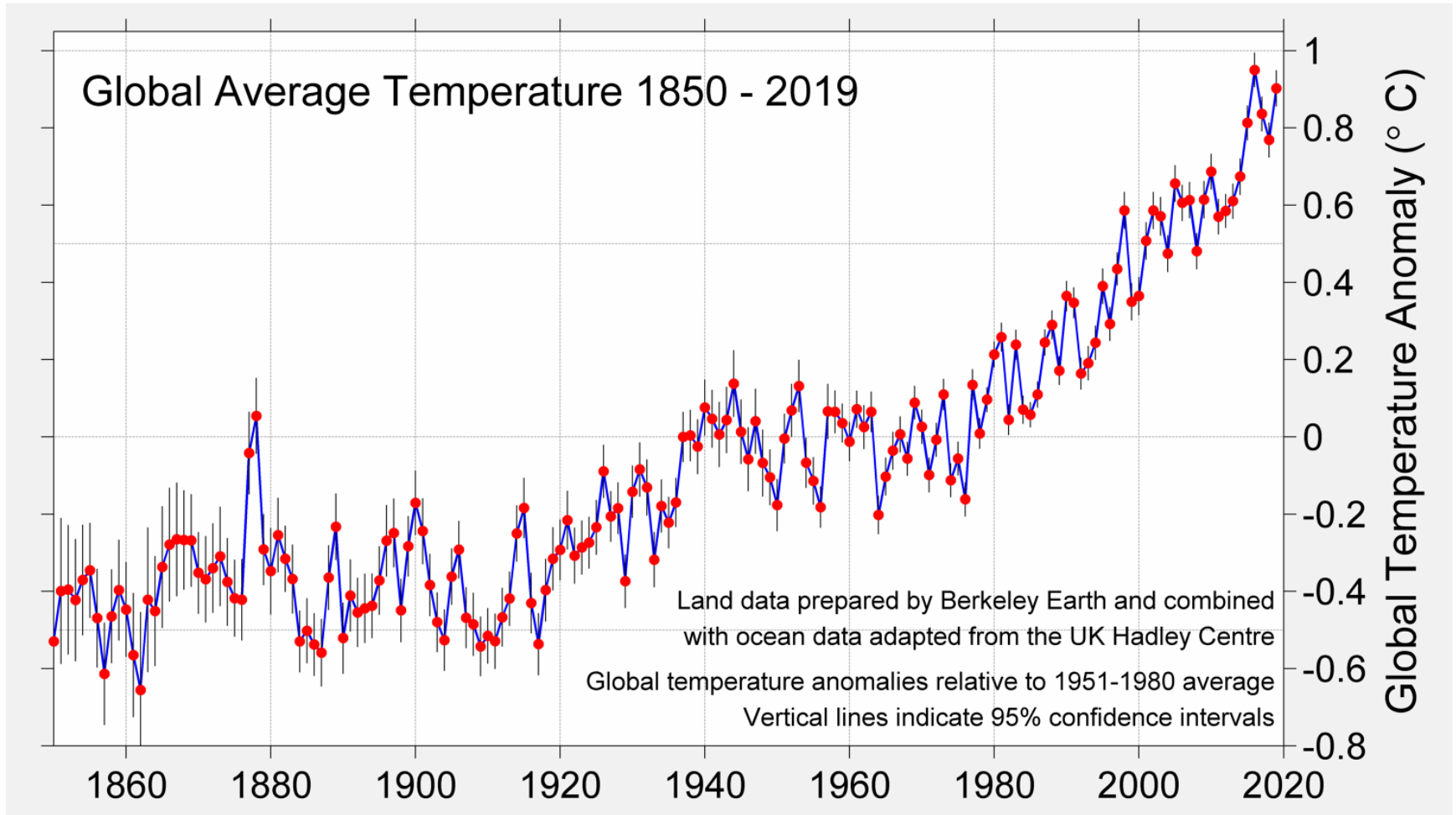
- JRTR in 2009  
Jordanian Research and Training Reactor



- Barakah NPPs in 2009  
(Exported with WH)

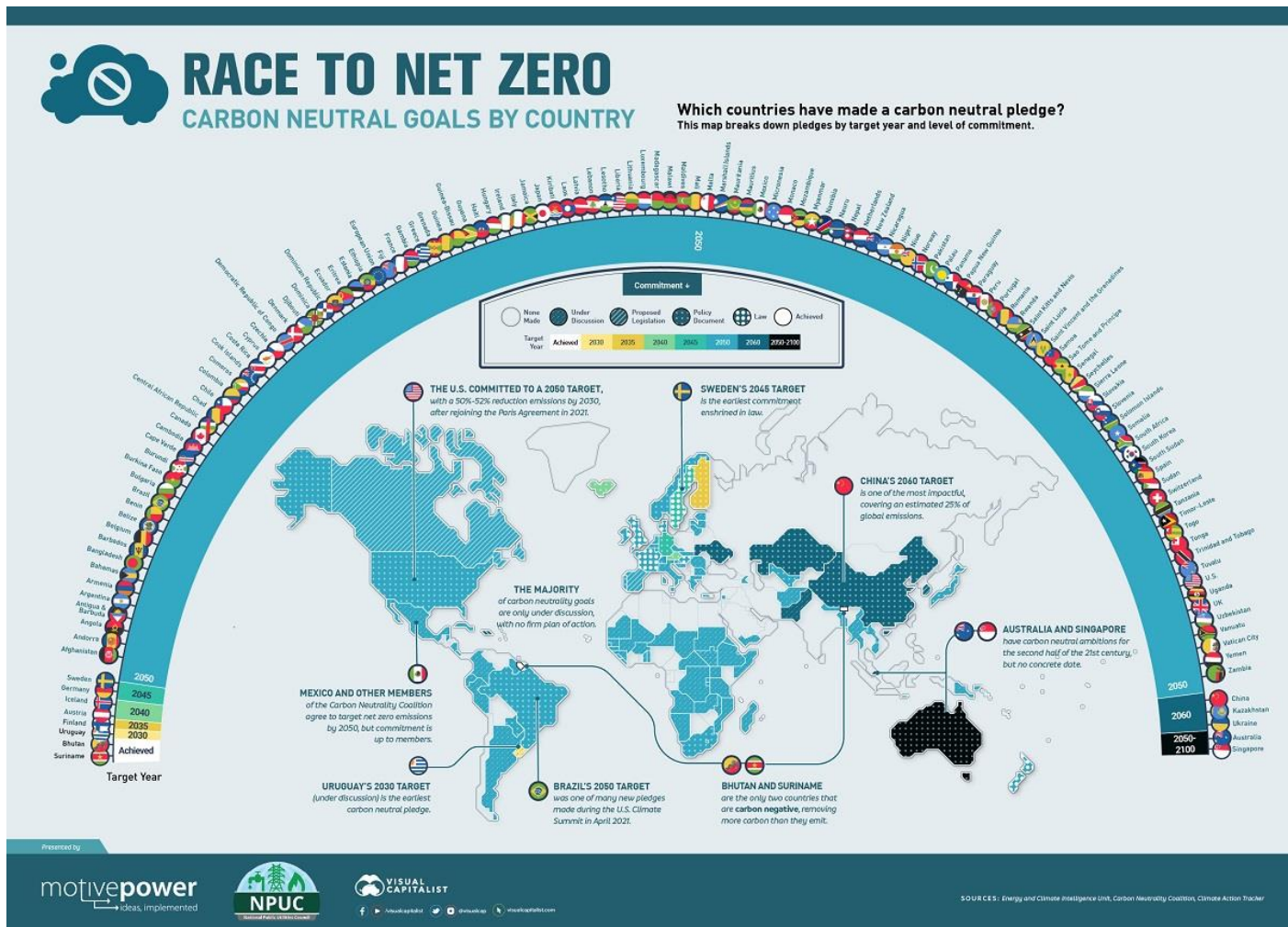
- Czech Dukovany 5&6 NPPs in  
2024 (Preferred Negotiator)

# Global Average Temperature





# Race to Net-Zero

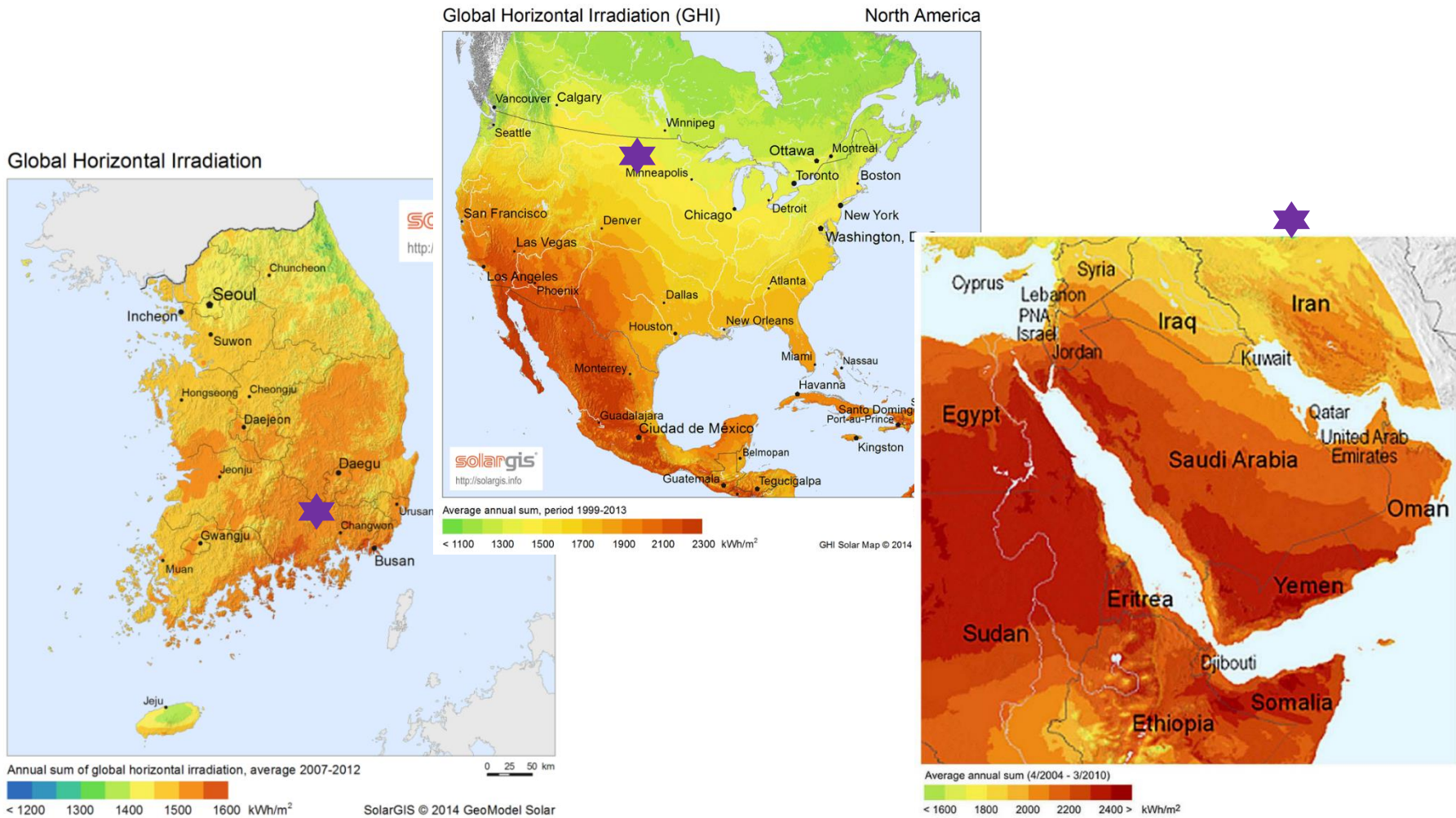


# Net Zero Emission (CO<sub>2</sub> free)

- 2019 Energy consumption by form
  - Electricity (44.8 million TOE) from nuclear, coal, oil, LNG, renewables, etc
  - Fossil fuels (186.6 million TOE) from coal, oil, LNG, etc.
    - Net Zero required for Fossil fuels (4 times larger than electricity) as well.
    - Transition to Electricity and/or Hydrogen (Carriers) required.  
(Carbon free electricity and Carbon free hydrogen?)
- 2019 Energy consumption by sector
  - Industry (142.9 million TOE), Transportation (43 million TOE), Home (22.6 million TOE), Commercial (17.5 million TOE), Public (5.4 million TOE)
  - Almost impossible to achieve NZE without sacrificing industry and commercial sectors (70%).
- ‘Carbon Free 2050’ Plan of Korea
  - Unrealistic (Renewable deployment, Hydrogen import, Super-grid connection,
  - Based on Nuclear Phase-out premise
  - Cost not calculated (Tremendous)
    - Possible only the renewables are substituted by nuclear.

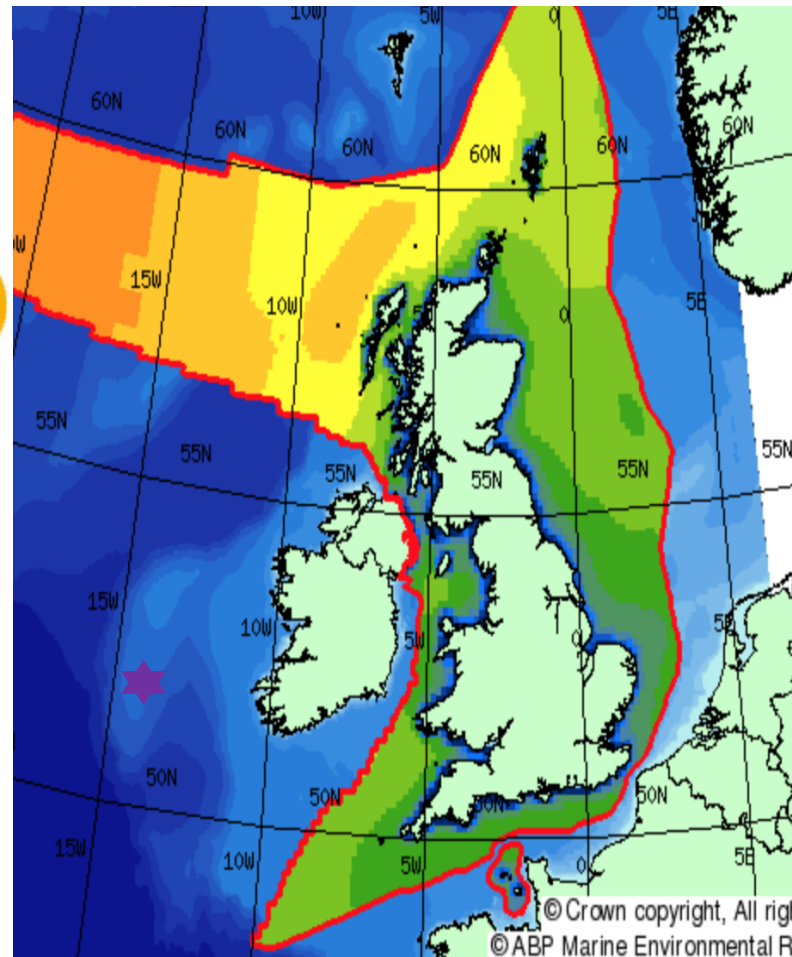
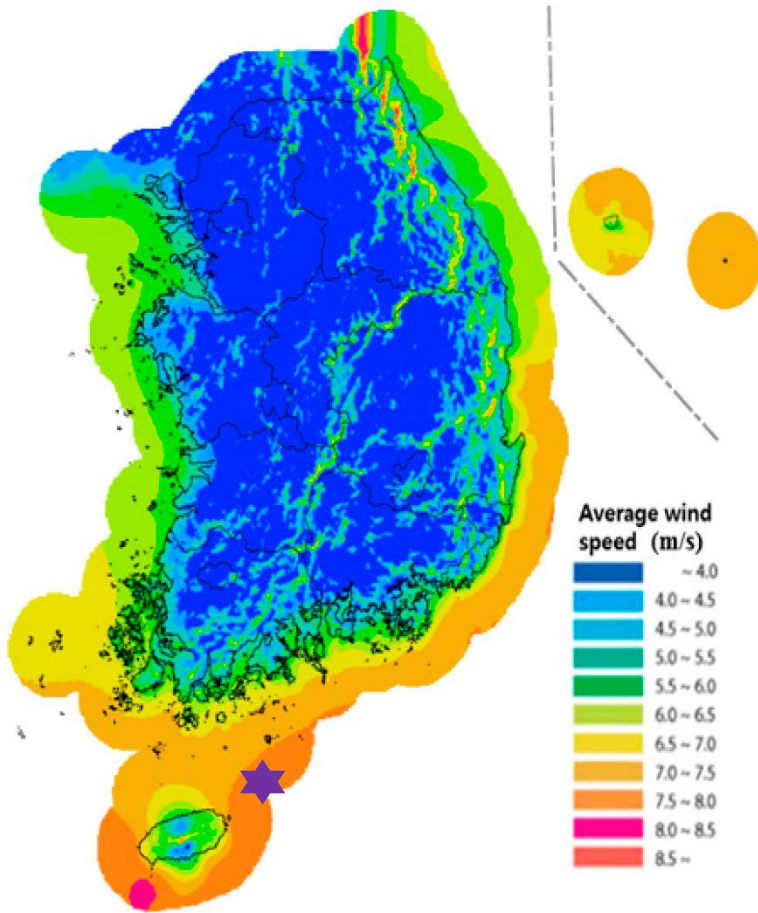


# Solar resources





# Wind resources



# Awareness of Energy Security

- Russia's invasion of Ukraine (Feb.24, 2022)
- Gas cut-off from Russia
  - Retaliation against the Western helps to the Ukraine
  - Leaks of Nord Stream #1 and #2
  - Weaponization of gas supply
- European countries turned to the spot market
  - Europe is buying up fuel that used to go to developing countries
  - It boost other energy prices, putting international prices to new highs
- Demand increases in Europe
  - Recovering from the COVID-19 pandemic
  - Winter preparation (Gas storage to 90%)
- Insufficient supply to demand → **Energy Crisis!**





# Microsoft is hiring a nuclear energy expert to help power its AI and cloud data centers

PUBLISHED MON, SEP 25 2023•12:49 PM EDT | UPDATED TUE, SEP 26 2023•8:34 AM EDT



Catherine Clifford  
@IN/CATCLIFFORD/  
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## KEY POINTS

- Microsoft is looking to hire a “principal program manager for nuclear technology.”
- Specifically, Microsoft is looking to hire someone to lead the company’s technical assessment for integrating small modular nuclear reactors and microreactors “to power the datacenters that the Microsoft Cloud and AI reside on,” per the job posting.
- The company is looking to generate energy with nuclear fission, which is when an atom splits and releases energy as a result of that splitting.

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# Amazon just bought a 100% nuclear-powered data center



Michelle Lewis | Mar 5 2024 - 8:06 am PT | 51 Comments



Photo: Talen Energy



# Amazon, Google and Microsoft signal growing interest in nuclear, geothermal power

Rising demand from artificial intelligence is forcing big technology companies to look beyond wind and solar for clean energy.

By **Heather Clancy**

March 25, 2024



**Heather Clancy**

VP, Editor at Large  
GreenBiz Group  
@GreenTechLady

[2024] An illustration of a data center at a Talen Energy site in Pennsylvania. Credit: Talen Energy  
*achieving Net-Zero, IAEA MOE 07, Sep. 18, 2024*



# Appearance of SMRs

## < Difficulty in New Build >

- Loss of construction capability, Collapse of supply chain
- Privatization (Short term project, Operation rather than construction)
- Construction competitiveness (Labor, Construction regulation, Welfare, Localized supply, etc.)

☞ **Modularization** (Construction↓ Heavy industry↑)

## < Safety concerns >

- Safety related cost increase (ESF)
- Public acceptance

☞ **Small**

## < Nuclear use expansion >

- Replacement of fossil fuels, Hydrogen generations, etc.
- Flexible operation





# Applications of SMRs



Coal replacement



Heat & Steam supply



Desalination



Hydrogen generation



Mine application



Islands & Outback



# SMR at Sea



## 1.2 ACPR SMR technical route

➢ ACPR : Advanced Customer-friendly Practicable Reliable



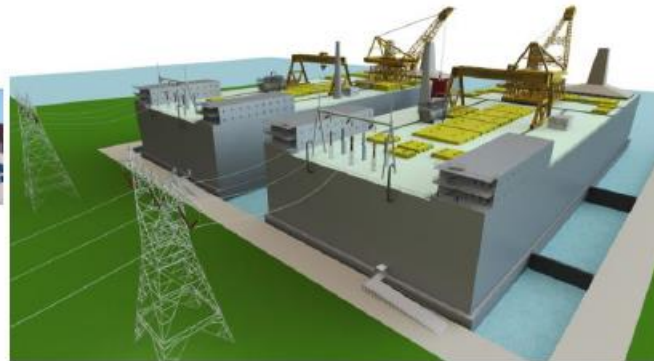
Two ACPR SMR designs:  
ACPR50S: Off-shore floating NPP  
of compact SMR of 60MWe

ACPR100: Onshore  
NPP of integrated SMR  
of 140MWe



〈ACPR〉 중국

〈KLT-40s〉 러시아



Two 500 MW ThorCon shoreside power plants supplying the power grid.

〈THORCON〉 미국+한국



A floating nuclear power plant based on the BANDI-60 reactor (Image: Kepco ESC)

〈BANDI〉 한국

# SMR for Propulsion



- Existing Container ship
  - Design speed: 30 Knots
  - Operating speed : 15 Knots  
(Fuel and CO<sub>2</sub> reduction)

- Nuclear propulsion : 40 Knots
- Logistics speed →→oubled
- No refueling
- No canal



# Changes due to SMRs

- Heavy industry **volume** of NuScale (77MWe)
  - ~ 1/3 of APR1400 (Heavy industry ↑) (Construction ↓)
  - ☞ **Market leadership moves from construction to heavy industry!**
- Module production
  - Same, Massive production
  - ☞ **Custom product → Ready-made (Off the shelf items) (100% operation)**
    - Module should meet the regulations of ALL NATIONS.
  - ☞ **Regulatory leadership dominates.**
- Heavy industry prefers SMRs to large NPPs
  - ☞ **Power moves from utility to heavy industry.**
- Expanded deployment of SMRs
  - ☞ **Paradigm shift (Larger → Small)**
  - ☞ **Still Large NPP is better → Solution?**



# SMR Foundry

- SMR Forecast
  - NuScale, X-energy, BWRX-300 etc. lead the SMR market.
  - i-SMR, SMART Uncertain
- Nuclear Regulatory Leadership of Korea
  - Skeptical

☞ SMART, SFR experience

- Remaining
  - ☞ Competitive heavy industry
  - ☞ Foundry :
    - Manufacture without own design (TSMC)
  - ☞ Design capability



# SMR Development

- Traditional NPP Development
  - Conceptual design → Basic design → Detailed design
  - Experimental reactor → Prototype reactor → Demonstration reactor
  - Utility + Licensing

☞ Keeping the national infrastructure and manpower!
- SMR Development
  - ~ Basic design → Licensing, Establishment of Corporation, Investment
  - Design finish along the licensing processes
  - FOAKE (First Of A Kind Engineering)

☞ Developing!
- Development Paradigm Shift
  - ☞ Investment at the early stage of research
  - ☞ Premise for the investment → Foundry





# New Trends due to SMRs

- Leadership: Government → Private
  - Importance: Development → Investment
    - Investor management → promotion and public relation
  - Research: Infrastructure → Development
    - Heavy industry, Secure investment
  - Market: Domestic → International
    - International recognition → promotion and public relation (international)
  - Regulation: Domestic → International leadership
  - Current situation: Spring and Autumn Warring State (春秋戰國)
    - Investors → SMR Investment Company → Management capability
    - COP → Government supports
- ☞ All the issue tackling → Leadership!



# Future Shapes of Korean Nuclear

- Domestic
  - Climate change and Carbon neutral activities
  - Enhancement of energy security
  - Sustainable economic development

☞ Nuclear portion increase (both electricity and hydrogen)
- International
  - Carbon free energy source
  - Replacements of the existing NPPs
  - Expansion of nuclear applications
  - Proper worldwide energy mix
  - Sustainable economic development

☞ Nuclear exports, SMR development



# Missions

- Energy mix & Climate change
  - ☞ Nuclear involvements to the Energy planning  
(Load duration & Screening)
- Tackling Green-Washing
  - ☞ Active PA
  - ☞ RE100 → CF100
- Technical innovations
  - ☞ SMR's, Nuclear Hydrogen, ATF etc.
- High level wastes
  - ☞ Solve! (not Talk)
- International collaboration
  - ☞ Nuclear phase-out policy, PA activities
  - ☞ Common good

